



**AIR QUALITY  
TIER I OPERATING PERMIT**  
  
**State of Idaho  
Department of Environmental Quality**

**PERMIT No.:** T1-050407

**FACILITY ID No.:** 031-00017

**AQCR:** 063

**CLASS:** A

**SIC:** 5171

**ZONE:** 12

**UTM COORDINATE (km):** 277.5, 4710.5

**1. PERMITTEE**

Tesoro Refining and Marketing Co. - Burley Products Terminal

**2. PROJECT**

Tier I Operating Permit Renewal

**3. MAILING ADDRESS**

321 N. Curtis

**CITY**

Boise

**STATE**

ID

**ZIP**

83706

**4. FACILITY CONTACT**

Jeff J. Carter

**TITLE**

Terminal Manager

**TELEPHONE**

(208) 375-1250

**5. RESPONSIBLE OFFICIAL**

Jeff J. Carter

**TITLE**

Terminal Manager

**TELEPHONE**

(208) 375-1250

**6. EXACT PLANT LOCATION**

429 E. Highway 81 (near Burley, Idaho)

**COUNTY**

Cassia

**7. GENERAL NATURE OF BUSINESS & KINDS OF PRODUCTS**

Petroleum product storage and distribution

**8. PERMIT AUTHORITY**

This Tier I operating permit is issued pursuant to Idaho Code §39-115 and the *Rules for the Control of Air Pollution in Idaho*, IDAPA 58.01.01.300 through 386. The permittee shall comply with the terms and conditions of this permit.

This permit incorporates all applicable terms and conditions of prior air quality permits issued by the Idaho Department of Environmental Quality for the permitted source, unless the permittee emits toxic pollutants subject to State-only requirements pursuant to IDAPA 58.01.01.210, and the permittee elects not to incorporate those terms and conditions into this operating permit.

The effective date of this permit is the date of signature by DEQ on the cover page. This permit replaces Tier I Operating Permit No. T1-030403, issued April 22, 2003, the terms and conditions of which shall no longer apply.

\_\_\_\_\_  
TONI HARDESTY, DIRECTOR

DEPARTMENT OF ENVIRONMENTAL QUALITY

**DATE ISSUED:** Public Comment

**DATE** \_\_\_\_\_

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## Acronyms, Units, and Chemical Nomenclature

AQCR	Air Quality Control Region
ASTM	American Society of Testing and Materials
CAA	Clean Air Act
CFCs	chlorofluorocarbons
CFR	Code of Federal Regulations
CO	carbon monoxide
DEQ	Department of Environmental Quality
DF1	No. 1 diesel fuel
DF2	No. 2 diesel fuel
dscf	dry standard cubic feet
EPA	U.S. Environmental Protection Agency
FO1	No. 1 fuel oil
gr	grain (1 pound = 7000 grains)
gr/dscf	grains per dry standard cubic foot
HAPs	hazardous air pollutants
IDAPA	a numbering designation for all administrative rules in Idaho promulgated in accordance with the Idaho Administrative Procedures Act
Jet	jet kerosene
km	kilometer
NO <sub>x</sub>	nitrogen oxides
NSPS	New Source Performance Standards
PM	particulate matter
PM <sub>10</sub>	particulate matter with a mean aerodynamic diameter of 10 micrometers or less
PTC	permit to construct
SCC	Source Classification Code
SO <sub>2</sub>	sulfur dioxide
T/yr	tons per year (1 T = 2000 lb)
U.S.C.	U.S. Code
UTM	Universal Transverse Mercator
VOC	volatile organic compounds
VOL	volatile organic liquid

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<b>Location:</b>	Burley, Idaho		<b>Date Expires:</b>	

## 1. TIER I OPERATING PERMIT SCOPE

### **Purpose**

- 1.1 This Tier I operating permit establishes facility-wide requirements in accordance with the *Rules for the Control of Air Pollution in Idaho*. This Tier I operating permit is a renewal of the facility's initial Tier I operating permit.

### **Regulated Sources**

- 1.2 Table 1.1 below lists all sources of emissions that are regulated in this Tier I operating permit.

**Table 1.1 EMISSION SOURCES**

Permit Sections	Source Description	Emissions Control(s)
2	Facility-wide sources	As applicable
3	Tank 1004	None
4	Storage tanks:  Tank 1001 Tank 1002 Tank 1003 Tank 1005 Tank 1006 Tank 1007 Tank 1008 Tank 1009 Tank 1010 Tank 1011 Tank 1012 Tank 1013	None
4	Loading rack distillate loading operation	None
4	Fugitive VOC and HAP emissions	As applicable
4	Remediation activities	As applicable

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### 2. FACILITY-WIDE CONDITIONS

The following table contains a summary of requirements that apply to emissions units at the facility.

**Table 2.1 FACILITY-WIDE APPLICABLE REQUIREMENTS SUMMARY**

Permit Conditions	Parameter	Permit Limit / Standard Summary	Applicable Requirements Reference	Monitoring and Recordkeeping Requirements
2.1	Fugitive emissions	Reasonable control	IDAPA 58.01.01.650-51	2.2, 2.3, 2.4, 2.15, 2.16
2.5	Odors	Reasonable control	IDAPA 58.01.01.775-776	2.6, 2.15, 2.16
2.7	Visible emissions	20% opacity for no more than 3 minutes in any 60-minute period	IDAPA 58.01.01.625	2.8, 2.15, 2.16
2.9	Excess emissions	Startup, shutdown, scheduled maintenance, safety measures, upset and breakdown	IDAPA 58.01.01.130-136	2.9.-2.9.5, 2.15, 2.16
2.10	Open burning	Rules for the control of open burning	IDAPA 58.01.01.600-616, Section 129 of the CAA	2.15, 2.16
2.11	Renovation/Demolition	Rules for the control of asbestos	40 CFR 61, Subpart M	2.15, 2.16
2.12	Regulated substances	Regulated substances for accident release prevention	40 CFR 68.10(a)	2.15, 2.16
2.13	Air quality standards	EPA reference test methods	IDAPA 58.01.01.157	2.15, 2.16
2.14	Criteria air pollutants, opacity	Compliance testing	IDAPA 58.01.01.157	2.15, 2.16
2.17	Fuel-burning equipment – particulate matter emissions standards	0.015 gr/dscf at 3% oxygen for gas, 0.050 gr/dscf at 3% oxygen for liquid, 0.050 gr/dscf at 8% oxygen for coal, 0.080 gr/dscf at 8% oxygen for wood products	IDAPA 58.01.01.676-677	2.15, 2.16
2.18	Fuel sulfur content	ASTM Grade 1 fuel oil – 0.3% by weight; ASTM Grade 2 fuel oil – 0.5% by weight	IDAPA 58.01.01.728	2.19, 2.15, 2.16
2.20	CFCs	Recycling and emissions reductions	40 CFR 82, Subpart F	2.15, 2.16
2.21	Hazardous air pollutants – major facility	10 T/yr individual HAPs or 25 T/yr aggregated HAPs	40 CFR 63, Subpart R	2.15, 2.16, 2.21
2.22	Construction, reconstruction, or modification, if applicable	Standards of performance for volatile organic liquid storage vessels	40 CFR 60, Subpart Kb	2.15, 2.16
2.23	Best demonstrated Technology, if applicable	Standards of performance for bulk gasoline terminals	40 CFR 60, Subpart XX	2.15, 2.16

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### ***Fugitive Emissions***

- 2.1 All reasonable precautions shall be taken to prevent particulate matter from becoming airborne in accordance with IDAPA 58.01.01.650-651.  
[IDAPA 58.01.01.650, 651, 5/1/94]
- 2.2 The permittee shall monitor and maintain records of the frequency and the method(s) used (i.e., water, chemical dust suppressants, etc.) to reasonably control fugitive emissions.  
[IDAPA 58.01.01.322.06, 07, 5/1/94]
- 2.3 The permittee shall maintain records of all fugitive dust complaints received. The permittee shall take appropriate corrective action as expeditiously as practicable after receipt of a valid complaint. The records shall include, at a minimum, the date that each complaint was received and a description of the following: the complaint, the permittee's assessment of the validity of the complaint, any corrective action taken, and the date the corrective action was taken.  
[IDAPA 58.01.01.322.06, 07, 5/1/94]
- 2.4 The permittee shall conduct a quarterly facility-wide inspection of potential sources of fugitive emissions, during daylight hours and under normal operating conditions, to ensure that the methods used to reasonably control fugitive emissions are effective. If fugitive emissions are not being reasonably controlled, the permittee shall take corrective action as expeditiously as practicable. The permittee shall maintain records of the results of each fugitive emission inspection. The records shall include, at a minimum, the date of each inspection and a description of the following: the permittee's assessment of the conditions existing at the time fugitive emissions were present (if observed), any corrective action taken in response to the fugitive emissions, and the date the corrective action was taken. The term quarterly in this condition shall be defined on a calendar year basis (January 1 - March 31, April 1 - June 30, July 1 - September 30, and October 1 - December 31).  
[IDAPA 58.01.01.322.06, 07, 5/1/94; IDAPA 58.01.01.322.08, 4/5/00]

### ***Odors***

- 2.5 No person shall allow, suffer, cause, or permit the emission of odorous gases, liquids, or solids to the atmosphere in such quantities as to cause air pollution.  
[IDAPA 58.01.01.775, 776, 5/1/94]
- 2.6 The permittee shall maintain records of all odor complaints received. If the complaint has merit, the permittee shall take appropriate corrective action as expeditiously as practicable. The records shall include, at a minimum, the date that each complaint was received and a description of the following: the complaint, the permittee's assessment of the validity of the complaint, any corrective action taken, and the date the corrective action was taken.  
[IDAPA 58.01.01.322.06, 07 (state-only), 5/1/94]

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### **Visible Emissions**

- 2.7 No person shall discharge any air pollutant to the atmosphere from any point of emission for a period or periods aggregating more than three minutes in any 60-minute period which is greater than 20% opacity as determined by procedures contained in IDAPA 58.01.01.625. These provisions shall not apply when the presence of uncombined water, nitrogen oxides, and/or chlorine gas are the only reason(s) for the failure of the emission to comply with the requirements of this section.  
**[IDAPA 58.01.01.625, 4/5/00]**
- 2.8 The permittee shall conduct a quarterly facility-wide inspection of potential sources of visible emissions during daylight hours and under normal operating conditions. The inspection shall consist of a see/no see evaluation for each potential source of visible emissions. If any visible emissions are present from any point of emission, the permittee shall either take appropriate corrective action as expeditiously as practicable, or perform a Method 9 opacity test in accordance with the procedures outlined in IDAPA 58.01.01.625. A minimum of 30 observations shall be recorded when conducting the opacity test. If opacity is greater than 20% for a period or periods aggregating more than three minutes in any 60-minute period, the permittee shall take all necessary corrective action and report the exceedance in its annual compliance certification and in accordance with IDAPA 58.01.01.130-136. The permittee shall maintain records of the results of each visible emission inspection and each opacity test when conducted. The records shall include, at a minimum, the date and results of each inspection and test and a description of the following: the permittee's assessment of the conditions existing at the time visible emissions are present (if observed), any corrective action taken in response to the visible emissions, and the date corrective action was taken. The term quarterly in this condition shall be defined on a calendar year basis (January 1 - March 31, April 1 - June 30, July 1 - September 30, and October 1 - December 31).  
**[IDAPA 58.01.01.322.06, 07, 5/1/94; IDAPA 58.01.01.322.08, 4/5/00]**

### **Excess Emissions**

- 2.9 The permittee shall comply with the procedures and requirements of IDAPA 58.01.01.130-136 for excess emissions. The provisions of IDAPA 58.01.01.130-136 shall govern in the event of conflicts between the subsections of Permit Condition 2.9 and the regulations of IDAPA 58.01.01.130-136.
- 2.9.1 The person responsible for or in charge of a facility during an excess emissions event shall, with all practicable speed, initiate and complete appropriate and reasonable action to correct the conditions causing such excess emissions event, to reduce the frequency of occurrence of such events, to minimize the amount by which the emission standard is exceeded, and shall as provided below or upon request of DEQ, submit a full report of such occurrence including a statement of all known causes and of the scheduling and nature of the actions to be taken.  
**[IDAPA 58.01.01.132, 4/5/00]**
- 2.9.2 In all cases where startup, shutdown, or scheduled maintenance of any equipment or emission unit is expected to result or results in an excess emissions event, the owner or operator of the facility or emissions unit generating the excess emissions shall demonstrate compliance with IDAPA 58.01.01.133.01(a) through (d), including, but not limited to the following:  
**[IDAPA 58.01.01.133, 4/5/00]**

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- A prohibition of any scheduled startup, shutdown, or maintenance resulting in excess emissions shall occur during any period in which an Atmospheric Stagnation Advisory and/or a Wood Stove Curtailment Advisory has been declared by DEQ.

[IDAPA 58.01.01.133.01.a, 3/20/97]

- Notifying DEQ of the excess emissions event as soon as reasonably possible, but no later than two hours prior to the start of the excess emission event, unless the owner or operator demonstrates to DEQ's satisfaction that a shorter advanced notice was necessary.

[IDAPA 58.01.01.133.01.b, 4/5/00]

- The owner or operator of a source of excess emissions shall report and record the information required pursuant to Permit Conditions 2.9.4 and 2.9.5 and IDAPA 58.01.01.135 and 136 for each excess emissions event due to startup, shutdown, or scheduled maintenance.

[IDAPA 58.01.01.133.01.c, 3/20/97]

2.9.3 In all cases where upset or breakdown of equipment or an emissions unit, or the initiation of safety measures, results or may result in an excess emissions event, the owner or operator of the facility or emissions unit generating the excess emissions shall demonstrate compliance with IDAPA 58.01.01.134.01(a) and (b) and the following:

[IDAPA 58.01.01.134, 4/5/00]

2.9.3.1 For all equipment or emissions units from which excess emissions result during upset or breakdown conditions, or for other situations that may necessitate the implementation of safety measures which cause excess emissions, the facility owner or operator shall comply with the following:

[IDAPA 58.01.01.134.02, 4/5/00]

- The owner or operator shall immediately undertake all appropriate measures to reduce and, to the extent possible, eliminate excess emissions resulting from the event and to minimize the impact of such excess emissions on the ambient air quality and public health.

[IDAPA 58.01.01.134.02.a, 4/5/00]

- The owner or operator shall notify DEQ of any upset, breakdown, or safety event that results in excess emissions. Such notification shall identify the time, specific location, equipment or emissions unit involved, and (to the extent known) the cause(s) of the occurrence. The notification shall be given as soon as reasonably possible, but no later than 24 hours after the event, unless the owner or operator demonstrates to DEQ's satisfaction that the longer reporting period was necessary.

[IDAPA 58.01.01.134.02.b, 4/5/00]

- The owner or operator shall report and record the information required pursuant to Permit Conditions 2.9.4 and 2.9.5 and IDAPA 58.01.01.135 and 136 for each excess emissions event caused by an upset, breakdown, or safety measure.

[IDAPA 58.01.01.134.02.c, 3/20/97]



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- 2.9.3.2 During any period of excess emissions caused by upset, breakdown, or operation under facility safety measures, DEQ may require the owner or operator to immediately reduce or cease operation of the equipment or emissions unit causing the excess emissions until such time as the condition causing the excess emissions has been corrected or brought under control. Such action by DEQ shall be taken upon consideration of the factors listed in IDAPA 58.01.01.134.03 and after consultation with the facility owner or operator.

[IDAPA 58.01.01.134.03, 4/5/00]

- 2.9.4 A written report for each excess emissions event shall be submitted to DEQ by the owner or operator no later than 15 days after the beginning of such an event. Each report shall contain the information specified in IDAPA 58.01.01.135.02.

[IDAPA 58.01.01.135.01, 3/20/97; IDAPA 58.01.01.135.02, 4/5/00]

- 2.9.5 The owner or operator shall maintain excess emissions records at the facility for the most recent five-calendar-year period. The excess emissions records shall be made available to DEQ upon request. The excess emissions records shall include the information requested by IDAPA 58.01.01.136.03(a) and (b) as summarized in the following:

[IDAPA 58.01.01.136.01, 02, 3/20/97; IDAPA 58.01.01.136.03, 4/5/00]

- An excess emissions record book for each emissions unit or piece of equipment containing copies of all reports that have been submitted to DEQ pursuant to IDAPA 58.01.01.135 for the particular emissions unit or equipment.
- Copies of all startup, shutdown, and scheduled maintenance procedures and upset, breakdown, and safety preventative maintenance plans which have been developed by the owner or operator in accordance with IDAPA 58.01.01.133 and 134, and facility records as necessary to demonstrate compliance with such procedures and plans.

[IDAPA 58.01.01.136.03.a, 4/5/00]

[IDAPA 58.01.01.136.03.b, 3/20/97; IDAPA 58.01.01.130-136, 4/5/00  
(state-only; federally-enforceable upon approval into the SIP);  
IDAPA 58.01.01.322.08.b, 3/23/98]

### ***Open Burning***

- 2.10 The permittee shall comply with the requirements of IDAPA 58.01.01.600-616, *Rules for Control of Open Burning*.

[IDAPA 58.01.01.600-616, 3/21/03]

### ***National Emissions Standards for Asbestos – Renovation or Demolition***

- 2.11 The permittee shall comply with all applicable portions of 40 CFR 61, Subpart M – National Emission Standard for Asbestos, when conducting any renovation or demolition activities at the facility.

[40 CFR 61, Subpart M]

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### ***Chemical Accident Prevention Provisions***

2.12 An owner or operator of a stationary source that has more than a threshold quantity of a regulated substance in a process, as determined under 40 CFR 68.115 Chemical Accident Prevention Provisions – Threshold Determination, shall comply with the requirements of the Provisions no later than the latest of the following dates:

- Three years after the date on which a regulated substance present above a threshold quantity is first listed under 40 CFR 68.130.
- The date on which a regulated substance is first present above a threshold quantity in a process.  
**[40 CFR 68.10 (a)]**

### ***Test Methods***

2.13 If testing is required, the permittee shall use the test methods listed in Table 2.2 to measure the pollutant emissions.

**Table 2.2 EPA REFERENCE TEST METHODS**

<b>Pollutant</b>	<b>Test Method*</b>	<b>Special Conditions</b>
PM <sub>10</sub>	EPA Method 201.a., EPA Method 202	
PM	EPA Method 5	
NO <sub>x</sub>	EPA Method 7E	
SO <sub>2</sub>	EPA Method 6C	
CO	EPA Method 10	
VOC	EPA Method 25	
Opacity	EPA Method 9	If an NSPS source, IDAPA 58.01.01.625 and Method 9; otherwise, IDAPA 58.01.01.625 only.

\* Or DEQ-approved alternative in accordance with IDAPA 58.01.01.157

### ***Compliance Testing***

2.14 If testing is required, the permittee shall provide notice of intent to test to DEQ at least 15 days prior to the scheduled test or shorter time period as provided in a permit, order, consent decree, or by DEQ approval. DEQ may, at its option, have an observer present at any emissions tests conducted on a source. DEQ requests that such testing not be performed on weekends or state holidays.

All testing shall be conducted in accordance with the procedures in IDAPA 58.01.01.157. Without prior DEQ approval, any alternative testing is conducted solely at the permittee's risk. If the permittee fails to obtain prior written approval by DEQ for any testing deviations, DEQ may determine that the testing does not satisfy the testing requirements. Therefore, prior to conducting any compliance test, the permittee is encouraged to submit in writing to DEQ, at least 30 days in advance, the following for approval:

- The type of test method to be used

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- Any extenuating or unusual circumstances regarding the proposed test
- The proposed schedule for conducting and reporting the test

Within 30 days following the date in which a compliance test required by this permit is concluded, the permittee shall submit to DEQ a compliance test report for the respective test. The compliance test report shall include all process operating data collected during the test period as well as the test results, raw test data, and associated documentation, including any approved test protocol.

The proposed test date(s), test date rescheduling notice(s), compliance test report, and all other correspondence shall be sent to:

Air Quality Permit Compliance  
Department of Environmental Quality  
Twin Falls Regional Office  
601 Pole Line Rd., Suite 2  
Twin Falls, ID 83301  
Phone: (208) 736-2190

Fax: (208) 736-2194

[IDAPA 58.01.01.157, 4/5/00; IDAPA 58.01.01.322.06, 08.a, 09, 5/1/94]

### ***Monitoring and Recordkeeping***

- 2.15 The permittee shall maintain sufficient recordkeeping to assure compliance with all of the terms and conditions of this operating permit. Recording of monitoring information shall include, but not be limited to, the following: (a) the date, place, and times of sampling or measurements; (b) the date analyses were performed; (c) the company or entity that performed the analyses; (d) the analytical techniques or methods used; (e) the results of such analyses; and (f) the operating conditions existing at the time of sampling or measurement. All monitoring records and support information shall be retained for a period of at least five years from the date of the monitoring sample, measurement, report, or application. Supporting information includes, but is not limited to, all calibration and maintenance records, all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by this permit. All records required to be maintained by this permit shall be made available in either hard copy or electronic format to DEQ representatives upon request.

[IDAPA 58.01.01.322.07, 5/1/94]

### ***Reports and Certifications***

- 2.16 All periodic reports and certifications required by this permit shall be submitted to DEQ within 30 days of the end of each specified reporting period. Excess emissions reports and notifications shall be submitted in accordance with IDAPA 58.01.01.130-136. Reports, certifications, and notifications shall be submitted to the following:

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Air Quality Permit Compliance  
Department of Environmental Quality  
Twin Falls Regional Office  
601 Pole Line Rd., Suite 2  
Twin Falls, ID 83301  
Phone: (208) 736-2190

Fax: (208) 736-2194

The periodic compliance certification required by General Provision 21 shall also be submitted within 30 days of the end of the specified reporting period to the following:

EPA Region 10  
Air Operating Permits, OAQ-107  
1200 Sixth Ave.  
Seattle, WA 98101

[IDAPA 58.01.01.322.08, 5/1/94; IDAPA 58.01.01.322.11, 4/6/05]

### ***Fuel-burning Equipment***

- 2.17 The permittee shall not discharge to the atmosphere from any fuel-burning equipment particulate matter in excess of 0.015 grains per dry standard cubic foot (gr/dscf) of effluent gas corrected to 3% oxygen by volume for gas, 0.050 gr/dscf of effluent gas corrected to 3% oxygen by volume for liquid, 0.050 gr/dscf of effluent gas corrected to 8% oxygen by volume for coal, and 0.080 gr/dscf of effluent gas corrected to 8% oxygen by volume for wood products. No compliance demonstration is required when natural gas is combusted as a fuel.

[IDAPA 58.01.01.676, 677, 5/1/94]

### ***Sulfur Content***

- 2.18 No person shall sell, distribute, use, or make available for use any distillate fuel oil containing more than the following percentages of sulfur:
- ASTM Grade 1 fuel oil - 0.3% by weight
  - ASTM Grade 2 fuel oil - 0.5% by weight

[IDAPA 58.01.01.728, 5/1/94]

### ***Sulfur Content Compliance Testing***

- 2.19 The permittee shall establish compliance with the limits specified in Permit Condition 2.18 by fulfilling either Permit Condition 2.19.1 or 2.19.2. The permittee shall, contemporaneously with making a change from one option to the other, record the change in a log located and retained at the permitted facility. Testing and/or certification shall be conducted for the appropriate fuel material and time period specified by this permit condition. The reference test method for measuring fuel sulfur content shall be ASTM method, D129-95 Standard Test for Sulfur in Petroleum Products (General Bomb Method) or such comparable and equivalent method approved in accordance with IDAPA 58.01.01.157.02.d. Test methods and procedures shall comply with IDAPA 58.01.01.157. The permittee may distribute distillate fuels from any of the storage tanks prior to, during, and after the sampling event.

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- 2.19.1 The permittee shall determine the sulfur content in each distillate fuel storage tank on a monthly basis by testing as specified in Permit Condition 2.19; or
- 2.19.2 The permittee shall obtain documentation of the distillate fuel oil sulfur content from the refinery or refineries producing the fuel. Acceptable documentation shall include current contractual agreements which specify that the sulfur contents of distillate fuel oils entering the pipeline from the refinery are within the limits specified in this permit. In addition, the permittee shall determine the sulfur content in each distillate fuel storage tank on a semiannual basis by testing as specified in Permit Condition 2.19. Testing documentation shall identify the tank number and the ASTM Grade of the fuel stored in the tank at the time of testing. The term semiannual in this condition shall be defined on a calendar year basis (January 1 - June 30 and July 1 - December 31).

[IDAPA 58.01.01.322.06, 5/1/94]

### ***Protection of Stratospheric Ozone***

- 2.20 The permittee shall comply with applicable standards for recycling and emissions reduction pursuant to 40 CFR 82 Subpart F (Protection of Stratospheric Ozone – Recycling and Emissions Reduction).  
[40 CFR 82, Subpart F]

### ***National Emission Standards for Gasoline Distribution Facilities***

- 2.21 The permittee has demonstrated that it is a minor source of HAPs according to 40 CFR 63, Subpart R, through the submittal of screening equation parameters in accordance with 40 CFR 40 CFR 63.420(a)(1). The permittee shall demonstrate compliance with 40 CFR 63, Subpart R, by complying with Permit Conditions 2.21.1, 2.21.2, 2.21.3, and 2.21.4.
- 2.21.1 The facility shall comply with the applicable provisions of 40 CFR 63 - Subpart R - National Emission Standards for Gasoline Distribution Facilities (Bulk Gasoline Terminals and Pipeline Breakout Stations).  
[40 CFR 63.420(a)]
- 2.21.2 The permittee shall operate the facility such that none of the facility parameters used to calculate the results under 40 CFR 63.420(a)(1), and approved by the Administrator, is exceeded in any rolling 30-day period.  
[40 CFR 63.420(c)(1)]
- 2.21.3 The permittee shall maintain records and provide reports as required by 40 CFR 63.428(i).  
[40 CFR 63.420(c)(2)]
- 2.21.4 The permittee shall comply with the requirements of 40 CFR 63.428(i)(4) in the event the facility modifies any of the parameters of the screening equation specified by 40 CFR 63.420(a)(1). No modification to this permit shall be required provided the permittee fulfills the requirements of 40 CFR 63.428(i)(4).  
[40 CFR 63.428(i)(4)]

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### ***Standards of Performance for Volatile Organic Liquid Storage Vessels***

- 2.22 If the permitted facility commences construction, reconstruction, or modification of any storage vessel with a capacity greater than or equal to 75 cubic meters (19,813 gallons) that is used to store volatile organic liquids, the permittee shall immediately show compliance with the requirements of 40 CFR 60, Subpart Kb (Standards of Performance for Volatile Organic Liquid Storage Vessels [including Petroleum Liquid Storage Vessels] for Which Construction, Reconstruction, or Modification Commenced after July 23, 1984). This subpart does not apply to storage vessels: 1) with a capacity greater than or equal to 151 cubic meters (39,890 gallons) storing a liquid with a maximum true vapor pressure less than 3.5 kilopascals (0.51 psi); or, 2) with a capacity greater than or equal to 75 cubic meters (19,813 gallons) but less than 151 cubic meters (39,890 gallons) storing a liquid with a maximum true vapor pressure less than 15.0 kilopascals (2.17 psi).

**[40 CFR 60, Subpart Kb]**

### ***Standards of Performance for Bulk Gasoline Terminals***

- 2.23 On the date the provisions of 40 CFR 60 Subpart XX become applicable to the source due to the construction, reconstruction or modification of the loading rack that delivers petroleum product into gasoline tank trucks, the permittee shall immediately comply with the requirements of the Standards of Performance for Bulk Gasoline Terminals in accordance with 40 CFR 60, Subpart XX.

**[40 CFR 60, Subpart XX]**

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### 3. STORAGE TANK 1004

The following is a narrative description of the storage tank numbered 1004 that is regulated in this Tier I operating permit. This description is for informational purposes only.

Permit Condition 2.22 states the NSPS Subpart Kb conditions which exclude this tank from applicability: the tank must store a liquid with a maximum true vapor pressure less than 0.51 psi. This 777,000 gallon tank is only allowed to store fuels listed in Permit Condition 3.1 in order to avoid applicability. Table 3.1 contains a summary of the non-applicability requirements for Tank 1004. Specific permit requirements are listed below Table 3.1.

**Table 3.1 APPLICABLE REQUIREMENTS SUMMARY**

Permit Conditions	Parameter	Permit Limit / Standard Summary	Applicable Requirements Reference	Monitoring and Recordkeeping Requirements
3.1	Fuel type	Distillate fuels	PTC No. 031-00017	3.2, 2.15
3.3	Tank capacity	NSPS Subpart Kb - Tank dimensions and capacity recordkeeping	PTC No. 031-00017	3.3, 2.15

#### ***Permit Limits / Standard Summary***

##### **3.1 Product Storage Requirements**

Tank 1004 shall only be used by the permittee to store jet kerosene (Jet), No. 1 diesel fuel (DF1), No. 1 fuel oil (FO1), No. 2 diesel fuel (DF2), or other products with typical vapor pressures less than Jet, DF1, and FO1.

**[PTC Condition]**

#### ***Monitoring & Recordkeeping Requirements***

##### **3.2 Storage Tank 1004 Volatile Organic Liquid Records**

The permittee shall maintain a record of the volatile organic liquid (VOL) stored, the period of VOL storage, and the maximum true vapor pressure of that VOL during the respective storage period. The maximum true vapor pressure may be determined by any of the methods specified by 40 CFR 60.116b(e).

**[PTC Condition]**

##### **3.3 Tank Capacity Records**

The permittee shall keep on file, for the life of Tank 1004, records showing the dimensions of Tank 1004, and an analysis showing the capacity of Tank 1004.

**[PTC Condition]**

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#### 4. INSIGNIFICANT ACTIVITIES

Activities and emissions units identified as exempted under IDAPA 58.01.01.317.01(b) are required to be listed in this permit to qualify for a permit shield.

**Table 4.1 INSIGNIFICANT ACTIVITIES**

<b>Emissions Unit or Process</b>	<b>Exemption Description</b>	<b>Insignificant Activities IDAPA 58.01.01.317.01(b)(i)</b>
Storage tanks: TK 1001 TK 1002 TK 1003 TK 1005 TK 1006 TK 1007 TK 1008 TK 1009 TK 1010 TK 1011 TK 1012 TK 1013	An emissions unit or activity with emissions less than or equal to 10% of the levels contained in Section 006 of the definition of significant and no more than 1 T/yr of any HAP.  Applicable limits: less than 4 T/yr VOCs and less than 1 T/yr any HAP	(30)
Loading rack distillate loading operation	An emissions unit or activity with emissions less than or equal to 10% of the levels contained in Section 006 of the definition of significant and no more than 1 T/yr of any HAP.  Applicable limits: less than 4 T/yr VOCs and less than 1 T/yr any HAP	(30)
Fugitive emissions	An emissions unit or activity with emissions less than or equal to 10% of the levels contained in Section 006 of the definition of significant and no more than 1 T/yr of any HAP.  Applicable limits: less than 4 T/yr VOCs and less than 1 T/yr any HAP	(30)
Remediation activities	An emissions unit or activity with emissions less than or equal to 10% of the levels contained in Section 006 of the definition of significant and no more than 1 T/yr of any HAP.  Applicable limits: less than 4 T/yr VOCs and less than 1 T/yr any HAP	(30)

- 4.1 There are no additional monitoring, recordkeeping, or reporting requirements for insignificant emission units or activities beyond those required in the Facility-wide Permit Conditions.  
[IDAPA 58.01.01.322.06, 5/1/94]



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## 5. TIER I OPERATING PERMIT GENERAL PROVISIONS

### **General Compliance**

1. The permittee shall comply with all conditions of this permit. Any permit noncompliance constitutes a violation and is grounds for enforcement action; for permit termination, revocation and reissuance, or revision; or for denial of a permit renewal application.  
[IDAPA 58.01.01.322.15.a, 5/1/94; 40 CFR 70.6(a)(6)(i)]
2. It shall not be a defense in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the terms and conditions of this permit.  
[IDAPA 58.01.01.322.15.b, 5/1/94; 40 CFR 70.6(a)(6)(ii)]
3. Any permittee who fails to submit any relevant facts or who has submitted incorrect information in a permit application shall, upon becoming aware of such failure or incorrect submittal, promptly submit such supplementary facts or corrected information.  
[IDAPA 58.01.01.315.01, 5/1/94; 40 CFR 70.5(b)]

### **Reopening**

4. This permit may be revised, reopened, revoked and reissued, or terminated for cause. Cause for reopening exists under any of the circumstances listed in IDAPA 58.01.01.386. Proceedings to reopen and reissue a permit shall follow the same procedures as apply to initial permit issuance and shall affect only those parts of the permit for which cause to reopen exists. Such reopening shall be made as expeditiously as practicable in accordance with IDAPA 58.01.01.360 through 369.  
[IDAPA 58.01.01.322.15.c, 5/1/94; IDAPA 58.01.01.386, 3/19/99; 40 CFR 70.7(f)(1), (2); 40 CFR 70.6(a)(6)(iii)]
5. The filing of a request by the permittee for a permit revision, revocation and reissuance, or termination, or of a notification of planned changes or anticipated noncompliance does not stay any permit condition.  
[IDAPA 58.01.01.322.15.d, 5/1/94; 40 CFR 70.6(a)(6)(iii)]

### **Property Rights**

6. This permit does not convey any property rights of any sort, or any exclusive privilege.  
[IDAPA 58.01.01.322.15.e, 5/1/94; 40 CFR 70.6(a)(6)(iv)]

### **Information Requests**

7. The permittee shall furnish all information requested by DEQ, within a reasonable time, that DEQ may request in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating the permit or to determine compliance with the permit.  
[Idaho Code §39-108; IDAPA 58.01.01.122, 5/1/94; IDAPA 58.01.01.322.15.f (4/5/00); 40 CFR 70.6(a)(6)(v)]

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8. Upon request, the permittee shall furnish to DEQ copies of records required to be kept by this permit. For information claimed to be confidential, the permittee may furnish such records along with a claim of confidentiality in accordance with Idaho Code §39-342A and applicable implementing regulations including IDAPA 58.01.01.128.  
**[IDAPA 58.01.01.322.15.g, 5/1/94; IDAPA 58.01.01.128, 4/5/00; 40 CFR 70.6(a)(6)(v)]**

### ***Severability***

9. The provisions of this permit are severable, and if any provision of this permit to any circumstance is held invalid, the application of such provision to other circumstances, and the remainder of this permit shall not be affected thereby.  
**[IDAPA 58.01.01.322.15.h, 5/1/94; 40 CFR 70.6(a)(5)]**

### ***Changes Requiring Permit Revision or Notice***

10. The permittee may not commence construction or modification of any stationary source, facility, major facility, or major modification without first obtaining all necessary permits to construct or an approval under IDAPA 58.01.01.213, or complying with IDAPA 58.01.01.220 through 223. The permittee shall comply with IDAPA 58.01.01.380 through 386 as applicable.  
**[IDAPA 58.01.01.200-223, 4/5/00; IDAPA 58.01.01.322.15.i, 380-386, 3/19/99; 40 CFR 70.4(b)(12), (14), (15), and 70.7(d), (e)]**
11. Changes that are not addressed or prohibited by the Tier I operating permit require a Tier I operating permit revision if such changes are subject to any requirement under Title IV of the CAA, 42 U.S.C. Section 7651 through 7651c, or are modifications under Title I of the CAA, 42 U.S.C. Section 7401 through 7515. Administrative amendments (IDAPA 58.01.01.381), minor permit modifications (IDAPA 58.01.01.383), and significant permit modifications (IDAPA 58.01.01.382) require a revision to the Tier I operating permit. IDAPA 58.01.01.502(b)(10) changes are authorized in accordance with IDAPA 58.01.01.384. Off-permit changes and required notice are authorized in accordance with IDAPA 58.01.01.385.  
**[IDAPA 58.01.01.381-385, 3/19/99; IDAPA 58.01.01.209.05, 5/1/94; 40 CFR 70.4(b)(14) and (15)]**

### ***Federal and State Enforceability***

12. Unless specifically identified as a “State-only” provision, all terms and conditions in this permit, including any terms and conditions designed to limit a source’s potential to emit, are enforceable: (i) by DEQ in accordance with state law; and (ii) by the United States or any other person in accordance with federal law.  
**[IDAPA 58.01.01.322.15.j, 5/1/94; 40 CFR 70.6(b)(1) and (2)]**
13. Provisions specifically identified as a “State-only” provision are enforceable only in accordance with state law. “State-only” provisions are those that are not required under the Federal Clean Air Act or under any of its applicable requirements or those provisions adopted by the state prior to federal approval.  
**[Idaho Code §39-108; IDAPA 58.01.01.322.15.k, 3/23/98]**

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### ***Inspection and Entry***

14. Upon presentation of credentials, the permittee shall allow DEQ or an authorized representative of DEQ to do the following:
- Enter upon the permittee's premises where a Tier I source is located or emissions related activity is conducted, or where records are kept under conditions of this permit;
  - Have access to and copy, at reasonable times, any records that are kept under the conditions of this permit;
  - Inspect at reasonable times any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under this permit; and
  - As authorized by the Idaho Environmental Protection and Health Act, sample or monitor, at reasonable times, substances or parameters for the purpose of determining or ensuring compliance with this permit or applicable requirements.

**[Idaho Code §39-108; IDAPA 58.01.01.322.15.i, 3/19/99; 40 CFR 70.6(c)(2)]**

### ***New Requirements During Permit Term***

15. The permittee shall comply with applicable requirements that become effective during the permit term on a timely basis.

**[IDAPA 58.01.01.322.10, 4/5/00; IDAPA 58.01.01.314.10.a.ii, 5/1/94; 40 CFR 70.6(c)(3) citing 70.5(c)(8)]**

### ***Fees***

16. The owner or operator of a Tier I source shall pay annual registration fees to DEQ in accordance with IDAPA 58.01.01.525 through IDAPA 58.01.01.538.

**[IDAPA 58.01.01.322.15.n, 5/1/94; 40 CFR 70.6(a)(7)]**

### ***Certification***

17. All documents submitted to DEQ shall be certified in accordance with IDAPA 58.01.01.123 and comply with IDAPA 58.01.01.124.

**[IDAPA 58.01.01.322.15.o, 5/1/94; 40 CFR 70.6(a)(3)(iii)(A); 40 CFR 70.5(d)]**

### ***Renewal***

18. a. The owner or operator of a Tier I source shall submit an application to DEQ for a renewal of this permit at least six months before, but no earlier than 18 months before, the expiration date of this operating permit. To ensure that the term of the operating permit does not expire before the permit is renewed, the owner or operator is encouraged to submit a renewal application nine months prior to the date of expiration.

**[IDAPA 58.01.01.313.03, 4/5/00; 40 CFR 70.5(a)(1)(iii)]**

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- b. If a timely and complete application for a Tier I operating permit renewal is submitted, but DEQ fails to issue or deny the renewal permit before the end of the term of this permit, then all the terms and conditions of this permit including any permit shield that may have been granted pursuant to IDAPA 58.01.01.325 shall remain in effect until the renewal permit has been issued or denied.

[IDAPA 58.01.01.322.15.p, 5/1/94; 40 CFR 70.7(b)]

### ***Permit Shield***

19. Compliance with the terms and conditions of the Tier I operating permit, including those applicable to all alternative operating scenarios and trading scenarios, shall be deemed compliance with any applicable requirements as of the date of permit issuance, provided that:
- Such applicable requirements are included and are specifically identified in the Tier I operating permit; or
    - DEQ has determined that other requirements specifically identified are not applicable and all of the criteria set forth in IDAPA 58.01.01.325.01(b) have been met.
  - The permit shield shall apply to permit revisions made in accordance with IDAPA 58.01.01.381.04 (administrative amendments incorporating the terms of a permit to construct), IDAPA 58.01.01.382.04 (significant modifications), and IDAPA 58.01.01.384.03 (trading under an emissions cap).
  - Nothing in this permit shall alter or affect the following:
    - Any administrative authority or judicial remedy available to prevent or terminate emergencies or imminent and substantial dangers;
    - The liability of an owner or operator of a source for any violation of applicable requirements prior to or at the time of permit issuance;
    - The applicable requirements of the acid rain program, consistent with 42 U.S.C. Section 7651(g)(a); and
    - The ability of EPA to obtain information from a source pursuant to Section 114 of the CAA; or the ability of DEQ to obtain information from a source pursuant to Idaho Code §39-108 and IDAPA 58.01.01.122.

[Idaho Code §39-108 and 112; IDAPA 58.01.01.122, 322.15.m, 325, 5/1/94; IDAPA 58.01.01.381.04, 382.04, 383.05, 384.03, 385.03, 3/19/99; 40 CFR 70.6(f)]

### ***Compliance Schedule and Progress Reports***

- 20.
- For each applicable requirement for which the source is not in compliance, the permittee shall comply with the compliance schedule incorporated in this permit.
  - For each applicable requirement that will become effective during the term of this permit and that provides a detailed compliance schedule, the permittee shall comply with such requirements in accordance with the detailed schedule.
  - For each applicable requirement that will become effective during the term of this permit that does not contain a more detailed schedule, the permittee shall meet such requirements on a timely basis.

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- d. For each applicable requirement with which the permittee is in compliance, the permittee shall continue to comply with such requirements.

**[IDAPA 58.01.01.322.10, 4/5/00; IDAPA 58.01.01.314.9, 10, 5/1/94;  
40 CFR 70.6(c)(3) and (4)]**

### ***Periodic Compliance Certification***

21. The permittee shall submit compliance certifications during the term of the permit for each emissions unit to DEQ and the EPA as follows:
- a. The compliance certifications for all emissions units shall be submitted annually from July 1 to June 30, or more frequently if specified by the underlying applicable requirement or elsewhere in this permit by DEQ.
  - b. The initial compliance certification for each emissions unit shall address all of the terms and conditions contained in the Tier I operating permit that are applicable to such emissions unit including emissions limitations, standards, and work practices;
  - c. The compliance certification shall be in an itemized form providing the following information (provided that the identification of applicable information may cross-reference the permit or previous reports as applicable):
    - i. The identification of each term or condition of the Tier I operating permit that is the basis of the certification;
    - ii. The identification of the method(s) or other means used by the owner or operator for determining the compliance status with each term and condition during the certification period, and whether such methods or other means provide continuous or intermittent data. Such methods and other means shall include, at a minimum, the methods and means required by this Tier I operating permit. If necessary, the owner or operator shall identify any other material information that must be included in the certification to comply with Section 113(c)(2) of the CAA which prohibits knowingly making a false certification or omitting material information;
    - iii. The status of compliance with the terms and conditions of the permit for the period covered by the certification, based on the method or means designated in Paragraph 21.c.ii above. The certification shall identify each deviation and take it into account in the compliance certification. The certification shall also identify as possible exceptions to compliance any periods during which compliance is required and in which an excursion or exceedance as defined under 40 CFR Part 64 occurred.
  - iv. Such other facts as DEQ may require to determine the compliance status of the source.
  - d. All original compliance certifications shall be submitted to DEQ and a copy of all compliance certifications shall be submitted to the EPA.

**[IDAPA 58.01.01.322.11, 5/1/94; 40 CFR 70.6(c)(5)(iii) as amended,  
62 Fed. Reg. 54900, 54946 (10/22/97); 40 CFR 70.6(c)(5)(iv)]**

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### ***False Statements***

22. No person shall knowingly make any false statement, representation, or certification in any form, notice, or report required under this permit, or any applicable rule or order in force pursuant thereto.  
[IDAPA 58.01.01.125, 3/23/98]

### ***No Tampering***

23. No person shall knowingly render inaccurate any monitoring device or method required under this permit or any applicable rule or order in force pursuant thereto.  
[IDAPA 58.01.01.126, 3/23/98]

### ***Semiannual Monitoring Reports***

24. In addition to all applicable reporting requirements identified in this permit, the permittee shall submit reports of any required monitoring at least every six months. All instances of deviations from this operating permit's requirements must be clearly identified in the report. All required reports must be certified in accordance with IDAPA 58.01.01.123. The term semiannual in this condition shall be defined on a calendar year basis (January 1 - June 30 and July 1 - December 31).  
[IDAPA 58.01.01.322.15.q (3/23/98) and 322.08.c (4/5/00); 40 CFR 70.6(a)(3)(iii)]

### ***Reporting Deviations and Excess Emissions***

25. The permittee shall promptly report all deviations from permit requirements including upset conditions, their probable cause, and any corrective actions or preventive measures taken. For excess emissions, the report shall be made in accordance with IDAPA 58.01.01.130-136. For all other deviations, the report shall be made in accordance with IDAPA 58.01.01.322.08.c, unless otherwise specified in this permit.  
[IDAPA 58.01.01.322.15.q, 3/23/98; IDAPA 58.01.01.135, 4/5/00; 40 CFR 70.6(a)(3)(iii)]

### ***Permit Revision Not Required***

26. No permit revision shall be required under any approved economic incentives, marketable permits, emissions trading, and other similar programs or processes for changes that are provided for in the permit.  
[IDAPA 58.01.01.322.05.b, 4/5/00; 40 CFR 70.6(a)(8)]

### ***Emergency***

27. In accordance with IDAPA 58.01.01.332, an "emergency" as defined in IDAPA 58.01.01.008, constitutes an affirmative defense to an action brought for noncompliance with such technology-based emissions limitation if the conditions of IDAPA 58.01.01.332.02 are met.  
[IDAPA 58.01.01.332.01, 3/19/99; 40 CFR 70.6(g)]